



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 1

**APPLICABILITY:** Schedule A-10 is a demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Under Rate Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Under Rate Schedule A-10, a bundled service customer with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E and pay the time-of-use (TOU) charges in accordance with the terms and conditions of this rate schedule.

Effective November 1, 2014, new customers establishing service on Schedule A-10 where a Smart Meter™ is already in place will be charged Schedule A-10 TOU rates.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Transfers Off of Schedule A-10 TOU:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or elect another alternate time-of-use rate schedule.

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**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will be between 200 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

\* The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at <http://www.pge.com/tariffs>.

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**ELECTRIC SCHEDULE A-10**  
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Sheet 2

**APPLICABILITY  
(CONT'D):**

**Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate.

Decision 10-02-032, as modified by Decision 11-11-008, ordered that beginning November 1, 2014, eligible small and medium Commercial and Industrial (C&I) customers (those with demands that are not equal to or greater than 200kW for three consecutive months) default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those customers on transitional bundled service (TBS). Customers on standby service (Schedule S), or on net-energy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

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For additional details and program specifics, see the Peak Day Pricing Details section below.

**Time-of-Use Rates:** Decision 10-02-032, as modified by Decision 11-11-008, makes TOU rates mandatory beginning November 1, 2012, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available.

The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle on or after November 1. Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU version of this rate schedule on their transition date.

**TERRITORY:**

This rate schedule applies everywhere PG&E provides electric service.

**RATES:**

Total bundled service charges are calculated using the total rates shown below. Direct access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non-TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

(Continued)

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Decision	15-08-005	<b>Robert S. Kenney</b>	Effective	July 1, 2017
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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$18.26 (I)	\$17.37 (I)	\$11.68 (I)
Winter	\$10.93 (I)	\$11.23 (I)	\$8.31 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.16286 (R)	\$0.15316 (R)	\$0.12016 (R)
Winter	\$0.12626 (R)	\$0.12258 (R)	\$0.10162 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

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February 24, 2017  
March 1, 2017



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 4

RATES: Standard Non-Time-of-Use Rates

Table A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Summer	\$4.89	\$4.28	\$3.37
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Summer	\$6.18	\$5.90	\$1.12
Winter	\$3.74	\$4.04	\$1.12
<b>Transmission Maximum Demand*</b>	\$7.19 (I)	\$7.19 (I)	\$7.19 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.00	\$0.00	\$0.00
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Summer	\$0.10492	\$0.09664	\$0.08800
Winter	\$0.08055	\$0.07537	\$0.06946
<b>Distribution**:</b>			
Summer	\$0.03077	\$0.02968	\$0.00573
Winter	\$0.01854	\$0.02037	\$0.00573
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00266 (R)	\$0.00266 (R)	\$0.00266 (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01416	\$0.01383	\$0.01342
<b>Nuclear Decommissioning (all usage)</b>	\$0.00149	\$0.00149	\$0.00149
<b>Competition Transition Charges (all usage)</b>	\$0.00100	\$0.00100	\$0.00100
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00001)	(\$0.00001)	(\$0.00001)
<b>DWR Bond (all usage)</b>	\$0.00549	\$0.00549	\$0.00549
<b>New System Generation Charge (all usage)**</b>	\$0.00238	\$0.00238	\$0.00238
<b>California Climate Credit (all usage)***</b>	(\$0.00378)	(\$0.00370)	(\$0.00266)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$18.26 (I)	\$17.37 (I)	\$11.68 (I)
Winter	\$10.93 (I)	\$11.23 (I)	\$8.31 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.21766 (R)	\$0.20596 (R)	\$0.16948 (R)
Part-Peak Summer	\$0.16253 (R)	\$0.15540 (R)	\$0.12260 (R)
Off-Peak Summer	\$0.13446 (R)	\$0.12877 (R)	\$0.09730 (R)
Part-Peak Winter	\$0.13435 (R)	\$0.13239 (R)	\$0.11081 (R)
Off-Peak Winter	\$0.11729 (R)	\$0.11651 (R)	\$0.09624 (R)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$3.26)	(\$2.85)	(\$2.25)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00347)	(\$0.00462)	(\$0.00821)
Part-Peak Summer	(\$0.00347)	(\$0.00462)	(\$0.00821)
Off-Peak Summer	(\$0.00347)	(\$0.00462)	(\$0.00821)

\*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	\$4.89	\$4.28	\$3.37
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Summer	\$6.18	\$5.90	\$1.12
Winter	\$3.74	\$4.04	\$1.12
<b>Transmission Maximum Demand*</b>	\$7.19 (I)	\$7.19 (I)	\$7.19 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.00	\$0.00	\$0.00
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.15972	\$0.14944	\$0.13732
Part-Peak Summer	\$0.10459	\$0.09888	\$0.09044
Off-Peak Summer	\$0.07652	\$0.07225	\$0.06514
Part-Peak Winter	\$0.08864	\$0.08518	\$0.07865
Off-Peak Winter	\$0.07158	\$0.06930	\$0.06408
<b>Distribution**:</b>			
Summer	\$0.03077	\$0.02968	\$0.00573
Winter	\$0.01854	\$0.02037	\$0.00573
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00266 (R)	\$0.00266 (R)	\$0.00266 (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01416	\$0.01383	\$0.01342
<b>Competition Transition Charge</b> (all usage)	\$0.00100	\$0.00100	\$0.00100
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00149	\$0.00149	\$0.00149
<b>DWR Bond</b> (all usage)	\$0.00549	\$0.00549	\$0.00549
<b>New System Generation Charge</b> (all usage)**	\$0.00238	\$0.00238	\$0.00238
<b>California Climate Credit</b> (all usage)***	(\$0.00378)	(\$0.00370)	(\$0.00266)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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*San Francisco, California*

Cal. P.U.C. Sheet No. 29081-E  
Cal. P.U.C. Sheet No. 24877-E

## Sheet 7

**SPECIAL CASES:** (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used; and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 8

DEFINITION OF SERVICE VOLTAGE:	<p>The following defines the three voltage classes of Schedule A-10 rates. Standard Service Voltages are listed in Rule 2, Section B.1.</p> <p>a. <u>Secondary</u>: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.</p> <p>b. <u>Primary</u>: This is the voltage class if the customer is served from a "single customer substation" or <u>without transformation</u> from PG&amp;E's serving distribution system at one of the standard primary voltages specified in PG&amp;E's Electric Rule 2, Section B.1.</p> <p>c. <u>Transmission</u>: This is the voltage class if the customer is served <u>without transformation</u> from PG&amp;E's serving transmission system at one of the standard transmission voltages specified in PG&amp;E's Rule 2, Section B.1.</p> <p>PG&amp;E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&amp;E.</p>	(L)
CONTRACT:	For customers who use service for only part of the year, this schedule is available only on an annual contract.	
SEASONS:	The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.	(L)

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**ELECTRIC SCHEDULE A-10**  
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Sheet 9

**COMMON-AREA  
ACCOUNTS:**

Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

**BILLING:**

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges<sup>1</sup> the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

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<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 10

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges<sup>1</sup>, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00001)
DWR Bond Charge (per kWh)	\$0.00549
CTC Charge (per kWh)	\$0.00100
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01905 (R)
2010 Vintage	\$0.02163
2011 Vintage	\$0.02254 (R)
2012 Vintage	\$0.02326
2013 Vintage	\$0.02315
2014 Vintage	\$0.02275 (R)
2015 Vintage	\$0.02244 (R)
2016 Vintage	\$0.02252 (R)
2017 Vintage	\$0.02252 (R)

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

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**ELECTRIC SCHEDULE A-10**  
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Sheet 11

DEFINITION OF TIME PERIODS:	Customers who have received new hourly interval meters under the real-time metering program funded by CEC, or who have voluntarily arranged for the installation of such meters, will pay TOU charges specified in this rate schedule.		(L)
	Times of the year and times of the day for the TOU rates are defined as follows:		
SUMMER	Period A (Service from May 1 through October 31):		
Peak:	12:00 noon to 6:00 p.m.	Monday through Friday	
Partial-Peak	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.	Monday through Friday (except holidays)	
Off- Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, and holidays	
WINTER	Period B (service from November 1 through April 30):		
Partial-Peak	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays)	
Off-Peak	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (except holidays) Saturday, Sunday, and holidays	
	HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.		
	DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.		
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**ELECTRIC SCHEDULE A-10**  
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Sheet 12

STANDBY APPLICABILITY:	SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.	(L)
	DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.	
DWR BOND CHARGE:	The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.	(L)

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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 13

**PEAK DAY  
PRICING  
DETAILS**

- a. Default Provision: The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date. Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMSH are eligible for default and opt-in PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12 month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

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- b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer unenrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

- c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

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**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 14

PEAK DAY  
PRICING  
DETAILS  
(continued)

- d. Demand Response Operations Website: Customers with demands of 200 kW or greater for three consecutive months can use PG&E's demand response operations website located at <https://inter-act.pge.com> for load curtailment event notifications and communications.

The customer's actual energy usage is available at PG&E's demand response operations website or on "My Account". This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website or "My Account" may be different from the actual bill.

- e. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

- f. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits.

- g. Program Options: Customers may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from 2:00 p.m. to 6:00 p.m. (four-hour window).

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Advice 4627-E  
Decision 14-06-037

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Date Filed	April 30, 2015
Effective	May 1, 2015
Resolution	



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 15

PEAK DAY  
PRICING  
DETAILS  
(continued)

- h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted to the demand response operations website or on PG&E's PDP website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

- i. Program Terms: A customer may opt-out anytime during their initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

- j. Interaction with Other PG&E Demand Response Programs: Customers on a PDP rate may participate in a day-of dispatchable program as established in D.09-08-027. If a NEM customer is on PDP, the customer cannot participate in a third party Demand Response program unless it ceases to be a PDP customer. If a third party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.

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